# Using Magnetotellurics to Detect CO<sub>2</sub> and Brine Leakage in Underground Sources of Drinking Water

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Xianjin Yang, Yunwei Sun, Kayyum Mansoor, Thomas Buscheck and Susan Carroll Carbon Storage and Oil & Natural Gas Technologies Review Meeting, Pittsburgh, PA, August 16-18, 2016

#### Introduction

We assessed the effectiveness of the magnetotelluric (MT) method in detecting CO<sub>2</sub> and brine leakage through a wellbore, which penetrates a CO<sub>2</sub> storage reservoir, into overlying aquifers, 0 to 1720 m in depth, in support of the USDOE National Risk Assessment Partnership (NRAP) program. Synthetic datasets based on the Kimberlina site in the southern San Joaquin Basin, California were created using CO<sub>2</sub> storage reservoir models, wellbore leakage models, and groundwatergeochemical models of the overlying aquifers. The species concentrations simulated with the groundwater/geochemical models were converted into bulk electrical conductivity (EC) distributions as the MT model input. Brine and CO<sub>2</sub> leakage into the overlying aquifers increases ion concentrations, and thus results in an EC increase, which may be detected by the MT method. Our objective was to maximize the probability of leakage detection using the MT method.

## Magnetotelluric (MT) Method

- Magnetotelluric (MT) method is an electromagnetic geophysical technique that images the electrical conductivity (EC) distribution of the earth by measuring natural electric and magnetic fields
- The two sources of the MT electromagnetic field are (1) micro-pulsations (< 1 Hz) due to the interaction of solar wind with the geomagnetic field, and (2) global lightning activities > 1 Hz)
- MT frequency range: 0.01 Hz to 1 kHz
- ModEM software is used for MT modeling

### Geology-Reservoir-Wellbore-Groundwater Models





CO<sub>2</sub> Storage

### **Geologic model:**

Heterogeneous caprock layers, wells and a storage reservoir at Kimberlina, CA





### **MT Synthetic Data**

#### The electrical conductivity (EC) plume grows with time











#### **Reservoir model**: 11 input parameters, 200 samples

CO<sub>2</sub>/brine leakage



Wellbore leakage model:

9 input

parameters

- 1000 samples
- 69 wells



MT detects apparent changes due to the brine and CO<sub>2</sub> plume growth with time. Year 0 indicates the baseline data.

## **Future Work**

- MT inverse models with noise contaminated data
  - Optimization of monitoring system design to maximize the probability of leakage detection
  - Value of information analysis to link brine and CO<sub>2</sub> leakage to economic outcome

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#### **Groundwater/geochemical** model:

- 10 input parameters
- 1 leaking well,
- 1000 samples

 $Na^+ + Cl^- = NaCl$  $CO_2(g) = CO_2(aq)$ 



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